epd-norway
Global Program Operator

ECO PLATFORM EPD VERIFIED

Environmental Product Declaration

In accordance with 14025 and EN15804 +A2

Mono-crystalline Double glass, N-Type, solar photovoltaic modules

JA SOLAR

Owner of the declaration:
JA Solar GmbH

Product name:
Mono-crystalline Double glass, N-Type, solar photovoltaic modules

Declared unit:
1m^2 of manufactured photovoltaic module

Product category /PCR:
NPCR 029:2022 Part B for photovoltaic modules 1.2

Program holder and publisher:
The Norwegian EPD foundation

Declaration number:
NEPD-4908-4258-EN

Registration number:
NEPD-4908-4258-EN

Issue date: 12.09.2023

(updated 060924)

Valid to: 12.09.2028

The Norwegian
EPD Foundation

General information

Product:
Mono-crystalline Double glass, N-Type, solar photovoltaic modules

Program operator:
The Norwegian EPD Foundation
Post Box 5250 Majorstuen, 0303 Oslo, Norway
Tlf: +47 23 08 80 00
e-mail: post@epd-norge.no

Declaration number:
NEPD-4908-4258-EN

This declaration is based on Product Category Rules:
NPCR 029:2022 Part B for photovoltaic modules 1.2

Statements:
The owner of the declaration shall be liable for the underlying information and evidence. EPD Norway shall not be liable with respect to manufacturer, life cycle assessment data and evidence. EPD of construction products may not be comparable if they do not comply with EN 15804. This is an average EPD.

Declared unit:
1m^2 of manufactured photovoltaic module

Functional unit:
1 Wp of manufactured photovoltaic module, from cradle-to-grave and module D, with activities needed for a study period for a defined reference service life (≥80% of the labelled power output

Verification:
Independent verification of the declaration and data, according to ISO14025:2010

internal ☐ external ☒

Sign

Julie Lyslo Skullestad
Independent verifier approved by EPD Norway

Owner of the declaration:
JA Solar Technology Co., Ltd.

Contact: Yanyan Yao
Phone: +86 15176256002
e-mail: bj.yaoyy@jasolar.com

Manufacturer:
Hefei JA Solar Technology Co., Ltd.
Phone: +86 15176256002
e-mail: bj.yaoyy@jasolar.com

JA Solar (Xingtai) Co., Ltd.
Phone: +86 15176256002
e-mail: bj.yaoyy@jasolar.com

Place of production:
China

Management system:
ISO 14001, ISO 9001, IEC 62941, OHSAS 18001:2007, ISO 45001

Organisation no:
143/151/90763

Issue date:
12.09.2023 (updated 060924)

Valid to:
12.09.2028

Year of study:
2024

Comparability:
EPDs from other programs than The Norwegian EPD Foundation may not be comparable.

The EPD has been worked out by:
Laurène MEJEAN
Kapstan

Approved

Manager of EPD Norway

Product

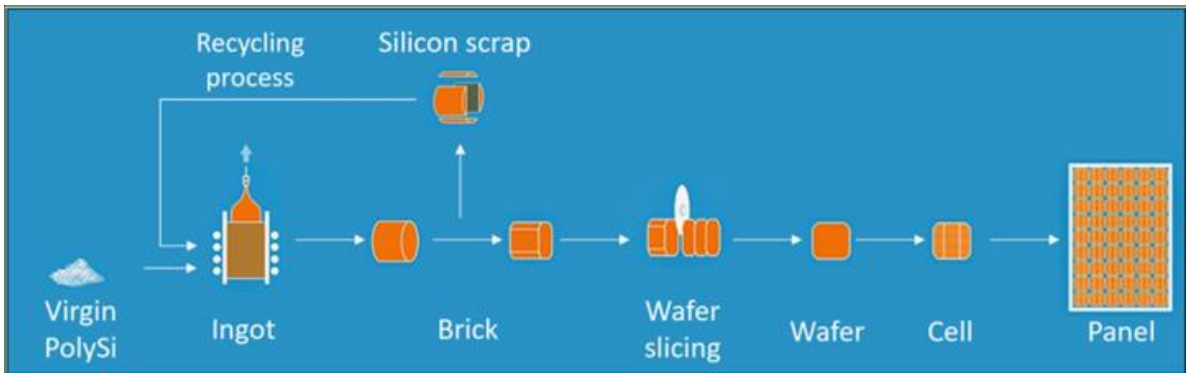
Product description:

Mono-crystalline solar photovoltaic modules are designed to be installed on roofs or as stand-alone systems for local power production. All the modules included in this EPD are double glass and the solar cells are produced with TOPCON process. Solar cells are assembled together with the EVA, glass, frame and electrical connections to produce the finished solar module in the production factories Hefei and Xingtai in China.

This EPD represents multiples modules with small variations over the size, the number of cells, power… (see table of module characteristics in "Technical details"). The results are calculated based on the maximum inventory amongst the modules. The variation between each module results is lower than 10 %.

Production process:

The solar module production from silicon is explained in the figure below:



Step 1 - **PolySi**: The raw material used to produce the cells is a high purity silicon called "Solar grade silicon" or "PolySi".

Step 2 - **Ingot**: The PolySi is transformed into a monocrystalline ingot by heating up the silicon with a process called "Czochralski process".

Step 3 - **Wafer**: the ingot is then cut into bricks and sliced into wafers by diamond wire slicing.

Step 4 - **Solar cell**: the wafer is transformed into a cell through chemical treatments and screen-printing wiring.

Step 5 - **Solar module**: Solar cells are interconnected to form a complete solar module. This process involves soldering the cells together and encapsulating them between a front sheet (usually made of glass), EVA and a back sheet (here made of glass). Aluminium frame is used for reinforcement. A junction box is included for electrical connection.

Product specification:

The packaging consists of LDPE, HDPE and a cardboard box, and the panels are delivered on a wooden pallet.

Materials	KG/DU	%
Cells	**2.85E-01**	2%
Glass	**1.00E+01**	75%
EVA	**9.53E-01**	7%
Aluminium frame	**1.05E+00**	8%
Junction box	**6.18E-02**	0%
String connector	**2.73E-02**	0%
Cell connector	**8.45E-02**	1%
Silicone	**1.37E-01**	1%
Packaging	**KG/DU**	**%**
Wooden pallet	**5.06E-01**	4%
Cardboard	**1.57E-01**	1%
Low density PE	**7.09E-03**	0%
PP	**2.09E-02**	0%
Paper	**1.42E-06**	0%

Technical data:

The modules are produced according to IEC 61215 / 61730, IEC 61701, IEC 61215, IEC 62782, IEC 62716, ISO 11925-2, IEC 62938, IEC 62804, AS 40404.2

This EPD is valid for the following module types:

- JAM78D40/MB
- JAM72D40/MB
- JAM54D40/MB
- JAM72D42/LB
- JAM66D45/LB
- JAM72D40/GB
- JAM54D40/GB
- JAM54D41/GB
- JAM72D40/LB
- JAM54D40/LB
- JAM54D41/LB
- JAM66D42/MB
- JAM60D42/LB
- JAM60D40/LB

Characteristics	Name	JAM54D40(41)/GB	JAM72D40/GB	JAM54D40/MB	JAM72D40/MB	JAM78D40/MB	JAM54D40(41)/LB	JAM72D40/LB	JAM72D42/LB	JAM66D45/LB	JAM66D42/MB	JAM60D42/LB	JAM60D40/LB
Height [m]	m	1.722	2.278	1.722	2.278	2.465	1.762	2.333	2.465	2.384	2.278	2.063	1.953
Width [m]	m	1.134	1.134	1.134	1.134	1.134	1.134	1.134	1.134	1.134	1.134	1.134	1.134
Area [m²]	m²	1.953	2.583	1.953	2.583	2.795	1.998	2.646	2.795	2.703	2.583	2.339	2.215
Wafer size	mm	182*185.3	182*185.3	182*182	182*182	182*182	182*188	182*188	182*199	182*210	182*199	182*199	182*182
Power [Wp]	Wp	410-435	565	410-435	555-580	600-625	430-455	575-600	605-630	585-610	565-590	500-530	485-510
Bifacial	Y/N	Bifacial	Bifacial	Bifacial	Bifacial	Bifacial	Bifacial	Bifacial	Bifacial	Bifacial	Bifacial	Bifacial	Bifacial
Liftime [year]	Year	30.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0
Yearly degradation	%	0.40%	0.40%	0.40%	0.40%	0.40%	0.40%	0.40%	0.40%	0.40%	0.40%	0.40%	0.40%

This study has been conducted according to the requirements of:

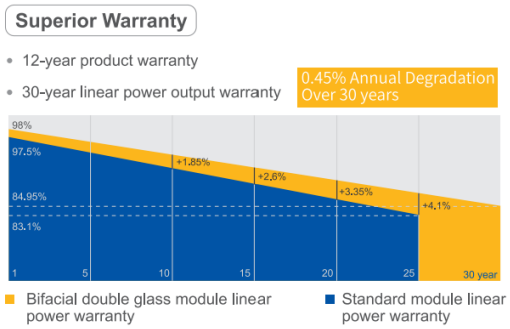
- ISO 14044;
- ISO 14025;
- EN15804+A2:2019;
- NPCR part A “Construction products and services” version 2.0;
- NPCR part B “for photovoltaic modules used in the building and construction industry, including production of cell, wafer, ingot block, solar grade silicon, solar substrates, solar superstrates and other solar grade semiconductor materials” version 1.1.

Market:

World

Reference service life, product:

30 years



LCA: Calculation rules

Declared unit:

1m^2 of manufactured photovoltaic module

Data quality:

Specific data comes from actual consumption of the module assembly factory (March 2022 – February 2023). This data has been collected by the manufacturer and checked by the LCA practitioner.

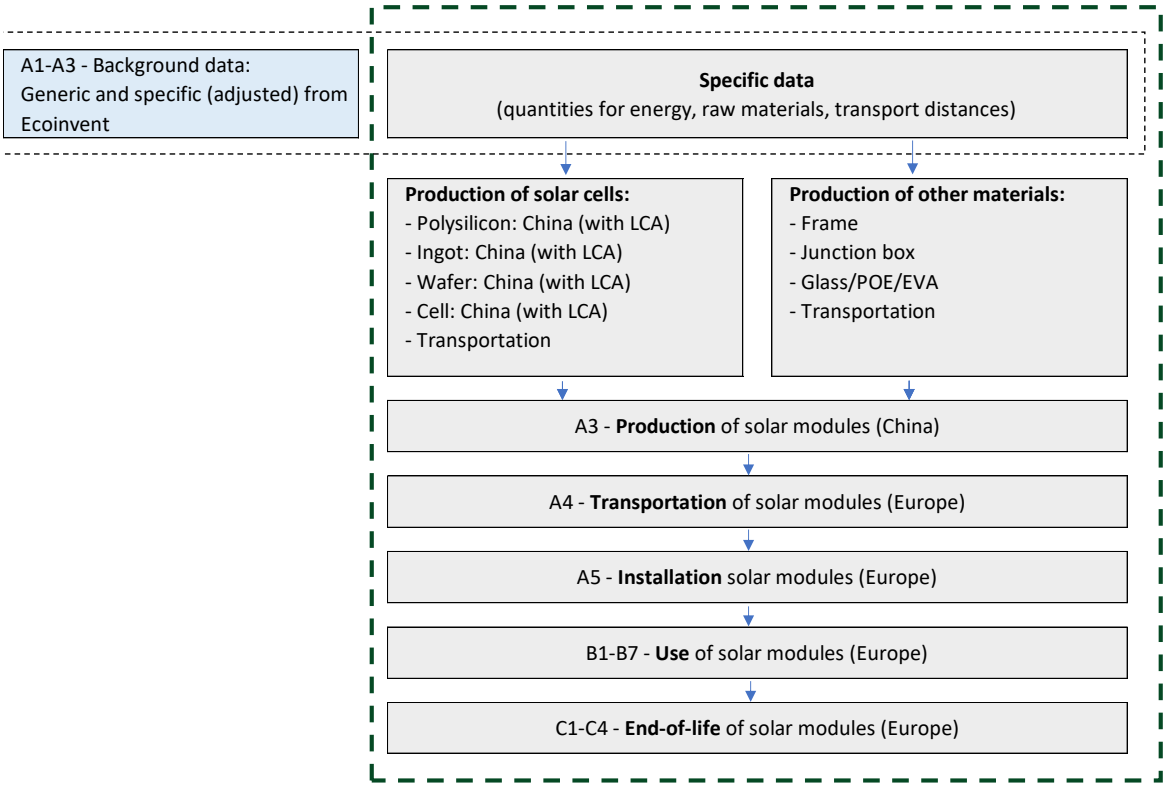
Generic data is from Ecoinvent v3.8 and Simapro v9. Characterization factors from EN15804:2012 + A2: 2019. Generic data <10 years old. Ecoinvent system model used: cut-off.

Allocation:

The allocation is made in accordance with the provisions of ISO 14025. Incoming energy and water and waste production in-house is allocated equally among all products through surface allocation. Effects of primary production of recycled materials allocated to the main product in which the material was used. The recycling process and transportation of the material is allocated to this analysis.

System boundary:

The study is based on a cradle to grave analysis i.e., from raw material extraction to the disposal of waste. A summary of what is included and excluded is shown below:



The PolySi, ingots, wafers, cells and modules are manufactured in China. The supply chain is shown below:

Production	Site
Virgin Polysi	Yongxiang, China
Ingot/brick	Qujing, China
Wafer	Qujing, China
Recycled Polysi	Qujing, China
Cells, ABC	Ningjin, China
Modules	Hefei, China Xingtai, China

Cut-off criteria:

No known significant flows have been excluded from the study.

LCA: Scenarios and additional technical information

The following information describes the scenarios in the different modules of the EPD. All data is provided per functional unit.

Transport from production place to assembly/user (A4)

The transport step A4 covers the transport from the factories in China to the installation site in Europe by sea and road. The delivery port used for calculations in Europe is Rotterdam.

Transport from production place to assembly/user (A4)	Capacity utilisation (incl. return) %	Distance (km)	Fuel/Energy consumption	Unit	Value
Truck	50%	1000	Diesel (4.44E-2 L/tkm)	tkm	12.71
Ship	50%	19000	Heavy fuel (2.63E-3 L/tkm)	tkm	241.55
Truck	50%	1000	Diesel (4.44E-2 L/tkm)	tkm	12.71

The calculation of fuel consumption is based on the weight of the product and packaging. It includes return freight.

Assembly (A5)

The modules are installed by hand. The screwdriver electricity consumption is neglected. As in PCR part B, the fasteners (screws) are not included in the LCA. The only impact is the packaging waste given in the table below:

Packaging	Unit	Value
Wooden pallet	Kg	5.06E-01
Cardboard	Kg	1.57E-01
Low density PE	Kg	7.09E-03
PP	Kg	2.09E-02
Paper	Kg	1.42E-06
Transportation in lorry (Capacity utilisation incl. return : 50%)	Tkm	6.92E-01

Use (B1)

Photovoltaic modules harness solar energy throughout their entire lifecycle via the photovoltaic effect. The amount of electricity they produce is directly influenced by solar irradiance. The electricity production is calculated as below:

$$E_{year\ i} = I_{sun} \times S_{1kWp} \times Eff_{panel} \times PR \times D_{panel} \times (1 + b)$$

Where:

- I_{sun} is the sun irradiation received by the module in kWh. m^{-2}.$year^{-1}$, which depends on the site location.
- PR, or Performance Ratio, is the ratio between the energy produced by the panel and the final energy at the output of the photovoltaic system in order to take into account the various losses (cables, inverter, etc.).
- Eff_{panel}, or panel efficiency, is the ratio between the energy produced and the solar radiation received.

- b is the bifacial gain (5% if bifacial and 0% if monofacial)
- S_{1kWp} is the surface area to get 1 kWp.
- D_{panel} corresponds to the degradation of the panel in year i. This degradation is 1% the first year and then 0.40% per year. $D_{panel}=0.99 \times (1-0.40\%)^{i-1}$

As a result, the following chart illustrates the electricity produced:

Solar irradiance for electricity production	Unit	Value
1000 kWh/m²/year	kWh/m² (25 years)	5 458
1100 kWh/m²/year	kWh/m² (25 years)	6 004
1200 kWh/m²/year	kWh/m² (25 years)	6 550
1300 kWh/m²/year	kWh/m² (25 years)	7 095
1400 kWh/m²/year	kWh/m² (25 years)	7 061
1500 kWh/m²/year	kWh/m² (25 years)	8 187

Maintenance (B2)/Repair (B3)/Replacement (B4)/Refurbishment (B5)

The modules are considered as self-cleaning materials. No maintenance, repair, replacement, or refurbishment is required during the module lifetime.

Operational energy (B6) and water consumption (B7)

The products do not require any energy or water consumption.

End of Life (C1, C3, C4)

The modules are considered as removed by hand. Different parts are either recycled or incinerated with energy recovery, according to scenarios in PCR Part B for each product type. For the recycled parts, the following recycling rates are used:

- The laminate is shredded and recycled at 95%
- The frame is removed and recycled at 100%
- The cable and junction box are recycled at 100%

Waste process	Unit	Value
Recycling	Kg	1.11E+01
Incineration and energy recovery	Kg	1.09E+00

Transport to waste processing (C2)

It has been assumed that the modules are collected by truck and sent for recycling. 50 km is considered from the site to the recycling factory as proposed in PCR part B.

Type	Capacity utilisation (incl. return) %	Type of vehicle	Distance (km)	Fuel/Energy consumption	Value (tkm)
Truck	50%	16-32 metric ton lorry, EURO5	50	Diesel (4.44E-2 l/tkm)	6.2E-01

Benefits and loads beyond the system boundaries (D)

Benefits and loads have been based on glass, copper and aluminium frame recycling only. Energy recovery from A4-A5 and C1-C4 modules is included.

The benefits of exported energy from energy recovery in a treatment facility is calculated with substitution of Norwegian electricity market mix and heat production from wood chip burning

plants in Norway. Conversion factors for efficiencies and losses from waste to delivered energy are included.

Item	Unit	Value
Glass	Kg	5.72E+00
Aluminium	Kg	7.59E-01
Copper	Kg	2.21E-01
Substitution of electrical energy	MJ	9.13E-01
Substitution of thermal energy	MJ	3.27E+01

LCA: Results

The LCA results show the environmental impacts and resource input and output flows calculated according to ISO 14025 and EN 15804 +A2. The results are shown per functional unit, which for this declaration is 1Wp, as well as per declared unit, which for this declaration is 1 m^2. The LCA results have been calculated using the LCA software SimaPro 9.

System boundaries (X=included, MND= module not declared, MNR=module not relevant)

Product stage			Assembly stage		Use stage							End of life stage				Benefits & loads beyond system boundary
Raw materials	Transport	Manufacturing	Transport	Assembly	Use	Maintenance	Repair	Replacement	Refurbishment	Operational energy use	Operational water use	De-construction demolition	Transport	Waste processing	Disposal	Reuse-Recovery-Recycling-potential
A1	A2	A3	A4	A5	B1	B2	B3	B4	B5	B6	B7	C1	C2	C3	C4	D
X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X

Classification of disclaimers to the declaration of core and additional environmental impact indicators

ILCD classification	Indicator	Disclaimer
ILCD type / level 1	Global warming potential (GWP)	None
	Depletion potential of the stratospheric ozone layer (ODP)	None
	Potential incidence of disease due to PM emissions (PM)	None
ILCD type / level 2	Acidification potential, Accumulated Exceedance (AP)	None
	Eutrophication potential, Fraction of nutrients reaching marine end compartment (EP-marine)	None
	Eutrophication potential, Accumulated Exceedance (EP-terrestrial)	None
	Formation potential of tropospheric ozone (POCP)	None

	Potential Human exposure efficiency relative to U235 (IRP)	1
ILCD type / level 3	Abiotic depletion potential for non-fossil resources (ADP-minerals&metals)	2
	Abiotic depletion potential for fossil resources (ADP-fossil)	2
	Water (user) deprivation potential, deprivation-weighted water consumption (WDP)	2
	Potential Comparative Toxic Unit for ecosystems (ETP-fw)	2
	Potential Comparative Toxic Unit for humans (HTP-c)	2
	Potential Comparative Toxic Unit for humans (HTP-nc)	2
	Potential Soil quality index (SQP)	2

Disclaimer 1 – This impact category deals mainly with the eventual impact of low dose ionizing radiation on human health of the nuclear fuel cycle. It does not consider effects due to possible nuclear accidents, occupational exposure nor due to radioactive waste disposal in underground facilities. Potential ionizing radiation from the soil, from radon and from some construction materials is also not measured by this indicator.

Disclaimer 2 – The results of this environmental impact indicator shall be used with care as the uncertainties on these results are high or as there is limited experienced with the indicator

Results presented per functional unit

Core environmental impact indicators (per functional unit - Wp)

Parameter	Unit	A1-A3	A4	A5	B1 - B7	C1	C2	C3	C4	D
GWP-total	kg CO2 eq	4.06E-01	2.48E-02	1.63E-03	0.00E+00	0.00E+00	3.54E-04	1.88E-02	4.70E-04	-9.63E-02
GWP-fossil	kg CO2 eq	4.04E-01	2.47E-02	9.06E-04	0.00E+00	0.00E+00	3.53E-04	1.87E-02	4.69E-04	-9.57E-02
GWP-biogenic	kg CO2 eq	1.93E-03	8.68E-06	7.26E-04	0.00E+00	0.00E+00	1.48E-07	7.44E-05	7.25E-07	-3.76E-04
GWP-luluc	kg CO2 eq	2.81E-04	1.34E-05	1.87E-07	0.00E+00	0.00E+00	1.44E-07	1.41E-05	2.69E-07	-2.17E-04
ODP	kg CFC11 eq	1.78E-08	5.35E-09	1.01E-10	0.00E+00	0.00E+00	8.29E-11	5.11E-10	2.78E-11	-5.39E-09
AP	mol H+ eq	2.88E-03	4.04E-04	2.78E-06	0.00E+00	0.00E+00	2.00E-06	1.25E-04	1.52E-06	-1.23E-03
EP-freshwater	kg P eq	1.49E-05	1.55E-07	1.09E-08	0.00E+00	0.00E+00	2.60E-09	5.06E-07	1.06E-08	-4.78E-06
EP-marine	kg N eq	4.82E-04	1.08E-04	1.72E-06	0.00E+00	0.00E+00	7.20E-07	1.04E-05	4.29E-07	-1.33E-04
EP-terrestial	mol N eq	5.44E-03	1.20E-03	1.11E-05	0.00E+00	0.00E+00	7.93E-06	1.27E-04	4.93E-06	-1.64E-03
POCP	kg NMVOC eq	2.25E-03	3.20E-04	3.38E-06	0.00E+00	0.00E+00	2.27E-06	3.53E-05	1.28E-06	-4.40E-04
ADP-M&M[2]	kg Sb eq	2.33E-05	6.34E-08	1.48E-09	0.00E+00	0.00E+00	1.18E-09	2.79E-06	1.39E-09	-1.32E-05
ADP-fossil[2]	MJ	4.17E+00	3.52E-01	6.75E-03	0.00E+00	0.00E+00	5.44E-03	9.44E-02	2.89E-03	-9.53E-01
WDP[2]	m3	1.98E-01	9.68E-04	5.13E-05	0.00E+00	0.00E+00	1.73E-05	7.75E-03	5.82E-05	-2.19E-02

GWP-total: *Global Warming Potential;* ***GWP-fossil:*** *Global Warming Potential fossil fuels;* ***GWP-biogenic:*** *Global Warming Potential biogenic;* ***GWP-LULUC:*** *Global Warming Potential land use and land use change;* ***ODP:*** *Depletion potential of the stratospheric ozone layer;* ***AP:*** *Acidification potential, Accumulated Exceedance;* ***EP-freshwater:*** *Eutrophication potential, fraction of nutrients reaching freshwater end compartment; See "additional requirements" for indicator given as PO4 eq.* ***EP-marine:*** *Eutrophication potential, fraction of nutrients reaching freshwater end compartment;* ***EP-terrestial:*** *Eutrophication potential, Accumulated Exceedance;* ***POCP****: Formation potential of tropospheric ozone;* ***ADP-M&M****: Abiotic depletion potential for non-fossil resources (minerals and metals);* ***ADP-fossil:*** *Abiotic depletion potential for fossil resources;* ***WDP:*** *Water deprivation potential, deprivation weighted water counsumption*

Additional environmental impact indicators (per functional unit - Wp)

Parameter	Unit	A1-A3	A4	A5	B1 - B7	C1	C2	C3	C4	D
PM	Disease incidence	3.39E-08	1.61E-09	5.94E-11	0.00E+00	0.00E+00	3.18E-11	4.35E-10	1.31E-11	-8.87E-09
IRP	kBq U235 eq.	6.73E-03	1.50E-03	2.87E-05	0.00E+00	0.00E+00	2.36E-05	6.60E-04	9.93E-06	-1.88E-03
ETP-fw	CTUe	1.66E+01	2.66E-01	1.01E-01	0.00E+00	0.00E+00	4.31E-03	8.32E-01	3.73E-02	-6.53E+00
HTP-c	CTUh	4.05E-10	1.30E-11	1.20E-12	0.00E+00	0.00E+00	1.72E-13	2.83E-11	2.01E-11	-1.88E-10
HTP-nc	CTUh	2.79E-08	2.57E-10	1.52E-11	0.00E+00	0.00E+00	4.96E-12	1.74E-09	1.08E-10	-8.88E-09
SQP	Dimensionless	3.82E+00	2.96E-01	8.85E-03	0.00E+00	0.00E+00	6.95E-03	1.20E-01	5.98E-03	-1.26E+00

PM: *Particulate matter emissions;* ***IRP:*** *Ionising radiation, human health;* ***ETP-fw:*** *Ecotoxicity (freshwater);* ***ETP-c:*** *Human toxicity, cancer effects;* ***HTP-nc:*** *Human toxicity, non-cancer effects;* ***SQP:*** *Land use related impacts / soil quality*

Resource use (per functional unit - Wp)

Parameter	Unit	A1-A3	A4	A5	B1 - B7	C1	C2	C3	C4	D
RPEE	MJ	9.01E-01	3.83E-03	1.07E-04	0.00E+00	0.00E+00	7.81E-05	1.79E-01	1.28E-04	-1.71E-01
RPEM	MJ	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00
TPE	MJ	9.01E-01	3.83E-03	1.07E-04	0.00E+00	0.00E+00	7.81E-05	1.79E-01	1.28E-04	-1.71E-01
NRPE	MJ	4.17E+00	3.52E-01	6.75E-03	0.00E+00	0.00E+00	5.44E-03	9.35E-02	2.89E-03	-9.53E-01
NRPM	MJ	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00
TRPE	MJ	4.17E+00	3.52E-01	6.75E-03	0.00E+00	0.00E+00	5.44E-03	9.34E-02	2.89E-03	-9.52E-01
SM	kg	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00
RSF	MJ	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00
NRSF	MJ	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00
W	m^3	4.73E-03	2.91E-05	1.78E-06	0.00E+00	0.00E+00	5.93E-07	1.40E-03	1.48E-06	-5.22E-04

RPEE *Renewable primary energy resources used as energy carrier;* ***RPEM*** *Renewable primary energy resources used as raw materials;* ***TPE*** *Total use of renewable primary energy resources;* ***NRPE*** *Non renewable primary energy resources used as energy carrier;* ***NRPM*** *Non renewable primary energy resources used as materials;* ***TRPE*** *Total use of non renewable primary energy resources;* ***SM*** *Use of secondary materials;* ***RSF*** *Use of renewable secondary fuels;* ***NRSF*** *Use of non renewable secondary fuels;* ***W*** *Use of net fresh water*

End of life - Waste (per functional unit - Wp)

Parameter	Unit	A1-A3	A4	A5	B1 - B7	C1	C2	C3	C4	D
HW	KG	2.80E-02	3.21E-04	2.28E-04	0.00E+00	0.00E+00	4.05E-06	1.50E-03	2.84E-03	-1.35E-02
NHW	KG	5.14E-01	1.73E-02	9.36E-04	0.00E+00	0.00E+00	3.94E-04	3.85E-02	1.23E-04	-2.33E-01
RW	KG	6.77E-06	2.37E-06	4.43E-08	0.00E+00	0.00E+00	3.67E-08	4.38E-07	1.35E-08	-2.16E-06

HW *Hazardous waste disposed;* ***NHW*** *Non hazardous waste disposed;* ***RW*** *Radioactive waste disposed*

End of life – output flow (per functional unit - Wp)

Parameter	Unit	A1-A3	A4	A5	B1 - B7	C1	C2	C3	C4	D

CR	kg	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00
MR	kg	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	4.73E-03	0.00E+00	0.00E+00
MER	kg	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	4.82E-02	0.00E+00	0.00E+00
EEE	MJ	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	3.08E-03	0.00E+00	0.00E+00
ETE	MJ	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00
Exported energy - gas and process	MJ	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	1.10E-01	0.00E+00	0.00E+00

CR *Components for reuse;* ***MR*** *Materials for recycling;* ***MER*** *Materials for energy recovery;* ***EEE*** *Exported electric energy;* ***ETE*** *Exported thermal energy*

Reading example: 9,0 E-03 = 9,0*10-3 = 0,009

Information describing the biogenic carbon content at the factory gate (per functional unit - Wp)

Biogenic carbon content	Unit	Value
Biogenic carbon content in product	kg C	0.00E+00
Biogenic carbon content in the accompanying packaging	kg C	1.10E-03

Results presented per declared unit

Core environmental impact indicators (per declared unit – m^2)

Parameter	Unit	A1-A3	A4	A5	B1 - B7	C1	C2	C3	C4	D
GWP-total	kg CO2 eq	9.35E+01	5.70E+00	3.76E-01	0.00E+00	0.00E+00	8.14E-02	4.34E+00	1.08E-01	-2.22E+01
GWP-fossil	kg CO2 eq	9.30E+01	5.70E+00	2.09E-01	0.00E+00	0.00E+00	8.14E-02	4.32E+00	1.08E-01	-2.20E+01
GWP-biogenic	kg CO2 eq	4.45E-01	2.00E-03	1.67E-01	0.00E+00	0.00E+00	3.41E-05	1.71E-02	1.67E-04	-8.66E-02
GWP-LULUC	kg CO2 eq	6.47E-02	3.09E-03	4.31E-05	0.00E+00	0.00E+00	3.31E-05	3.24E-03	6.20E-05	-4.99E-02
ODP	kg CFC11 eq	4.10E-06	1.23E-06	2.33E-08	0.00E+00	0.00E+00	1.91E-08	1.18E-07	6.40E-09	-1.24E-06
AP	mol H+ eq	6.64E-01	9.30E-02	6.39E-04	0.00E+00	0.00E+00	4.61E-04	2.87E-02	3.50E-04	-2.84E-01
EP-freshwater	kg P eq	3.44E-03	3.58E-05	2.51E-06	0.00E+00	0.00E+00	5.98E-07	1.17E-04	2.44E-06	-1.10E-03
EP-marine	kg N eq	1.11E-01	2.49E-02	3.96E-04	0.00E+00	0.00E+00	1.66E-04	2.40E-03	9.88E-05	-3.07E-02
EP-terrestial	mol N eq	1.25E+00	2.76E-01	2.55E-03	0.00E+00	0.00E+00	1.83E-03	2.92E-02	1.14E-03	-3.78E-01
POCP	kg NMVOC eq	5.17E-01	7.36E-02	7.78E-04	0.00E+00	0.00E+00	5.22E-04	8.12E-03	2.96E-04	-1.01E-01
ADP-M&M	kg Sb eq	5.36E-03	1.46E-05	3.42E-07	0.00E+00	0.00E+00	2.73E-07	6.43E-04	3.20E-07	-3.04E-03
ADP-fossil	MJ	9.60E+02	8.11E+01	1.56E+00	0.00E+00	0.00E+00	1.25E+00	2.17E+01	6.65E-01	-2.20E+02
WDP	m3 depriv.	4.55E+01	2.23E-01	1.18E-02	0.00E+00	0.00E+00	3.99E-03	1.79E+00	1.34E-02	-5.05E+00

GWP-total: *Global Warming Potential;* ***GWP-fossil:*** *Global Warming Potential fossil fuels;* ***GWP-biogenic:*** *Global Warming Potential biogenic;* ***GWP-LULUC:*** *Global Warming Potential land use and land use change;* ***ODP:*** *Depletion potential of the stratospheric ozone layer;* ***AP:*** *Acidification potential, Accumulated Exceedance;* ***EP-freshwater:*** *Eutrophication potential, fraction of nutrients reaching freshwater end compartment; See "additional requirements" for indicator given as PO4 eq.* ***EP-marine:*** *Eutrophication potential, fraction of nutrients reaching freshwater end compartment;* ***EP-terrestial:*** *Eutrophication potential, Accumulated Exceedance;* ***POCP****: Formation potential of tropospheric ozone;* ***ADP-M&M****: Abiotic depletion potential for non-fossil resources (minerals and metals);* ***ADP-fossil:*** *Abiotic depletion potential for fossil resources;* ***WDP:*** *Water deprivation potential, deprivation weighted water counsumption*

Additional environmental impact indicators (per declared unit – m^2)

Parameter	Unit	A1-A3	A4	A5	B1 - B7	C1	C2	C3	C4	D
PM	Disease incidence	7.81E-06	3.71E-07	1.37E-08	0.00E+00	0.00E+00	7.32E-09	1.00E-07	3.02E-09	-2.04E-06
IRP	kBq U235 eq.	1.55E+00	3.45E-01	6.62E-03	0.00E+00	0.00E+00	5.44E-03	1.52E-01	2.29E-03	-4.33E-01
ETP-fw	CTUe	3.82E+03	6.12E+01	2.31E+01	0.00E+00	0.00E+00	9.92E-01	1.92E+02	8.58E+00	-1.50E+03
HTP-c	CTUh	9.33E-08	3.00E-09	2.76E-10	0.00E+00	0.00E+00	3.96E-11	6.52E-09	4.64E-09	-4.33E-08
HTP-nc	CTUh	6.43E-06	5.91E-08	3.50E-09	0.00E+00	0.00E+00	1.14E-09	4.01E-07	2.50E-08	-2.04E-06
SQP	Dimensionless	8.79E+02	6.81E+01	2.04E+00	0.00E+00	0.00E+00	1.60E+00	2.77E+01	1.38E+00	-2.91E+02

PM: *Particulate matter emissions;* ***IRP:*** *Ionising radiation, human health;* ***ETP-fw:*** *Ecotoxicity (freshwater);* ***ETP-c:*** *Human toxicity, cancer effects;* ***HTP-nc:*** *Human toxicity, non-cancer effects;* ***SQP:*** *Land use related impacts / soil quality*

Resource use (per declared unit – m^2)

Parameter	Unit	A1-A3	A4	A5	B1 - B7	C1	C2	C3	C4	D
RPEE	MJ	2.08E+02	8.82E-01	2.46E-02	0.00E+00	0.00E+00	1.80E-02	4.12E+01	2.95E-02	-3.93E+01
RPEM	MJ	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00
TPE	MJ	2.08E+02	8.82E-01	2.46E-02	0.00E+00	0.00E+00	1.80E-02	4.12E+01	2.95E-02	-3.93E+01
NRPE	MJ	9.60E+02	8.11E+01	1.55E+00	0.00E+00	0.00E+00	1.25E+00	2.15E+01	6.65E-01	-2.20E+02
NRPM	MJ	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00
TRPE	MJ	9.59E+02	8.11E+01	1.55E+00	0.00E+00	0.00E+00	1.25E+00	2.15E+01	6.65E-01	-2.19E+02
SM	kg	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00
RSF	MJ	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00
NRSF	MJ	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00
W	m^3	1.09E+00	6.70E-03	4.09E-04	0.00E+00	0.00E+00	1.37E-04	3.22E-01	3.41E-04	-1.20E-01

RPEE *Renewable primary energy resources used as energy carrier;* ***RPEM*** *Renewable primary energy resources used as raw materials;* ***TPE*** *Total use of renewable primary energy resources;* ***NRPE*** *Non renewable primary energy resources used as energy carrier;* ***NRPM*** *Non renewable primary energy resources used as materials;* ***TRPE*** *Total use of non renewable primary energy resources;* ***SM*** *Use of secondary materials;* ***RSF*** *Use of renewable secondary fuels;* ***NRSF*** *Use of non renewable secondary fuels;* ***W*** *Use of net fresh water*

End of life - Waste (per declared unit – m^2)

Parameter	Unit	A1-A3	A4	A5	B1 - B7	C1	C2	C3	C4	D
HW	KG	6.44E+00	7.40E-02	5.26E-02	0.00E+00	0.00E+00	9.33E-04	3.44E-01	6.55E-01	-3.10E+00
NHW	KG	1.18E+02	3.99E+00	2.16E-01	0.00E+00	0.00E+00	9.08E-02	8.87E+00	2.83E-02	-5.38E+01
RW	KG	1.56E-03	5.46E-04	1.02E-05	0.00E+00	0.00E+00	8.45E-06	1.01E-04	3.10E-06	-4.98E-04

HW *Hazardous waste disposed;* ***NHW*** *Non hazardous waste disposed;* ***RW*** *Radioactive waste disposed*

End of life – output flow (per declared unit – m^2)

Parameter	Unit	A1-A3	A4	A5	B1 - B7	C1	C2	C3	C4	D
CR	kg	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00
MR	kg	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	1.09E+00	0.00E+00	0.00E+00
MER	kg	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	1.11E+01	0.00E+00	0.00E+00
EEE	MJ	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	7.10E-01	0.00E+00	0.00E+00
ETE	MJ	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00
Exported energy - gas and process	MJ	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	2.54E+01	0.00E+00	0.00E+00

CR *Components for reuse;* ***MR*** *Materials for recycling;* ***MER*** *Materials for energy recovery;* ***EEE*** *Exported electric energy;* ***ETE*** *Exported thermal energy*

Reading example: 9,0 E-03 = 9,0*10-3 = 0,009

Information describing the biogenic carbon content at the factory gate (per declared unit – m^2)

Biogenic carbon content	Unit	Value
Biogenic carbon content in product	kg C	0.00E+00
Biogenic carbon content in the accompanying packaging	kg C	2.53E-01

Additional requirements

Location based electricity mix from the use of electricity in manufacturing

Regional production mix from import, high voltage (production of transmission lines, in addition to direct emissions and losses in grid) of applied electricity for the PolySi, ingot, wafer cells and module processes since the supply chain for theses products is specific and known.

Regional electricity grid	Unit	Value
Electricity, high voltage {CN-SC} – China, Sichuan : Ecoinvent v3.8	kg CO2 -eq/kWh	0,297
Electricity, high voltage {CN-YN} – China, Yunnan : Ecoinvent v3.8	kg CO2 -eq/kWh	0,476
Electricity, high voltage {CN-HB} – China, Hebei : Ecoinvent v3.8	kg CO2 -eq/kWh	1,26
Electricity, high voltage {CN-AH} – China, Anhui : Ecoinvent v3.8	kg CO2 -eq/kWh	1,06

Guarantees of origin from the use of electricity in the manufacturing phase

In the context of China, a market-based approach is not applicable due to the absence of a Guarantee of Origin system. Therefore, a location-based approach is employed to assess the environmental impact of electricity in this EPD.

Additional environmental impact indicators required for construction products (Wp)

In order to increase the transparency of biogenic carbon contribution to climate impact, the indicator GWP-IOBC is required as it declares climate impacts calculated according to the principle of instantaneous oxidation. GWP-IOBC is also referred to as GWP-GHG in context to Swedish public procurement legislation.

Parameter	Unit	A1-A3	A4	A5	B1 - B7	C1	C2	C3	C4	D
GWP-IOBC	KG	5.15E-01	1.73E-02	1.93E-03	0.00E+00	0.00E+00	2.78E-04	1.45E-02	5.73E-04	-2.74E-02

GWP-IOBC *Global warming potential calculated according to the principle of instantaneous oxidation.*

Hazardous substances

The declaration is based upon reference to threshold values and/or test results and/or material safety data sheets provided to EPD verifiers. Documentation available upon request to EPD owner.

➔ The product contains substances given by the REACH Candidate list that are less than 0,1 % by weight.

Indoor environment

No tests have been carried out on the product concerning indoor climate.

Carbon footprint

The carbon footprint GWP total per kWh with a production in Norway (I_{rad}=1000 kWh. m^{-2}.$year^{-1}$) is 19.07 gCO2-eq / kWh. It includes life cycle stages A1-C3 as calculated in this EPD , in addition to the avoided energy production from the energy production during the use phase. Hence the carbon footprint shows the net carbon footprint when avoided emissions in the use phase is subtracted.

Similarly, the carbon footprint per kWh with a production in Italy (I_{rad}=1600 kWh. m^{-2}.$year^{-1}$) is 11.92 gCO2-eq / kWh.

Extrapolation rules

Power peak

The environmental impacts are given for a specific module power peak. For example, $Wp/area_{EPD3}$ = 230Wp/m^2 for the EPD 3 based on module **JAM60D40/LB**.

For a different Wp (for example $Wp_{project}$ = 223Wp/m^2 for module JAM54D40/MB), the impacts can be re-calculated by applying to each impact the following ratio: $Wp/area_{EPD}$ / $Wp/area_{Project}$ = 230 Wp/m^2 / 223 Wp/m^2.

Indeed, the modules have the same impact per m^2 ($Impact_{per\ m^2}$), therefore:

$$Impacts_{project\ (per\ Wp)} = \frac{impact_{per\ m^2}}{223} = \frac{Impact_{per\ m^2}}{230} \times \frac{230}{223} = Impacts_{EPD3\ (per\ Wp)} \times \frac{230}{223}$$

Module	Wp / area	Max power	EPD type
JAM78D40/MB	223.6 Wp/m²	625	EPD3
JAM72D40/MB	224.5 Wp/m²	580	EPD3
JAM54D40/MB	222.8 Wp/m²	435	EPD3
JAM72D42/LB	225.4 Wp/m²	630	EPD3
JAM66D45/LB	225.6 Wp/m²	610	EPD3
JAM66D42/MB	228.4 Wp/m²	590	EPD3
JAM60D42/LB	226.5 Wp/m²	530	EPD3
JAM60D40/LB	230.3 Wp/m²	510	EPD3
JAM72D40/GB	218.7 Wp/m²	565	EPD3
JAM54D40/GB	222.8 Wp/m²	435	EPD3
JAM72D40/LB	226.8 Wp/m²	600	EPD3
JAM54D40/LB	227.7 Wp/m²	455	EPD3

Table 1 : Wp/m^2 for each module

Bibliography

ISO 14025:2010	Environmental labels and declarations - Type III environmental declarations - Principles and procedures
ISO 14044:2006	Environmental management - Life cycle assessment - Requirements and guidelines
EN 15804:2012+A2:2019	Sustainability of construction works - Environmental product declaration - Core rules for the product category of construction products
ISO 21930:2007	Sustainability in building construction - Environmental declaration of building products
LCA report	JA Solar_EPD__report_20230817_v0.2
NPCR	Part A "Construction products and services" version 2.0 Part B "for photovoltaic modules used in the building and construction industry, including production of cell, wafer, ingot block, solar grade silicon, solar substrates, solar superstrates and other solar grade semiconductor materials" version 1.2
Simapro	Version 9
Ecoinvent	Ecoinvent v3.8

epd-norge Global program operator	**Program Operator** The Norwegian EPD Foundation Post Box 5250 Majorstuen, 0303 Oslo Norway	tlf e-post: web	+47 23 08 80 00 post@epd-norge.no www.epd-norge.no
epd-norge Global program operator	**Publisher** The Norwegian EPD Foundation Post Box 5250 Majorstuen, 0303 Oslo Norway	tlf e-post: web	+47 23 08 80 00 post@epd-norge.no www.epd-norge.no
JA SOLAR	**Owner of the declaration** JA Solar Luonel-Feininger-Str. 28, 80807 Munich, Germany	tlf Fax e-post: web	+49 89 327 2989 0 +49 89 327 2989 299 Info.eu@jasolar.com www.jasolar.eu
Kapstan	**Author of the life cycle assesment** Kapstan 28 rue Bellicard, 69003 Lyon France	tlf e-post: web	+33 6 80 90 58 02 Laurene.mejean@kapstan.fr www.kapstan.fr
ECO PLATFORM EPD VERIFIED	ECO Platform ECO Portal	web web	www.eco-platform.org ECO Portal