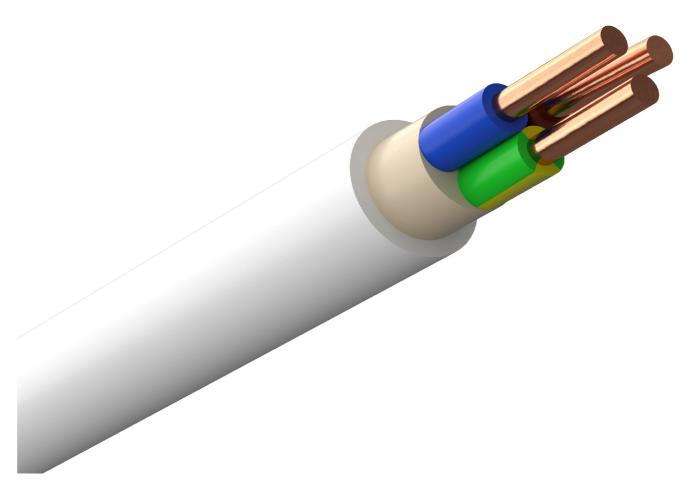




Environmental product declaration

in accordance with ISO 14025 and EN 15804+A2

EXQ 3G1,5





Owner of the declaration:

Amokabel AB

Product: EXQ 3G1,5

Declared unit:

1 m

This declaration is based on Product Category Rules: CEN Standard EN 15804:2012+A2:2019 serves as core

TR

NPCR 027:2020 Part B for Electrical cables and wires

Program operator:

The Norwegian EPD Foundation

Declaration number:

NEPD-8725-8367

Registration number:

NEPD-8725-8367

Issue date: 15.01.2025

Valid to: 15.01.2030

EPD software:

LCAno EPD generator ID: 745603

The Norwegian EPD Foundation



General information

Product

EXQ 3G1,5

Program operator:

The Norwegian EPD Foundation
Post Box 5250 Majorstuen, 0303 Oslo, Norway

Phone: +47 977 22 020 web: www.epd-norge.no

Declaration number:

NEPD-8725-8367

This declaration is based on Product Category Rules:

CEN Standard EN 15804:2012+A2:2019 serves as core PCR NPCR 027:2020 Part B for Electrical cables and wires

Statement of liability:

The owner of the declaration shall be liable for the underlying information and evidence. EPD Norway shall not be liable with respect to manufacturer information, life cycle assessment data and evidences.

Declared unit:

1 m EXQ 3G1,5

Declared unit with option:

A1,A2,A3,A4,A5,B1,B2,B3,B4,B5,B6,B7,C1,C2,C3,C4,D

Functional unit:

1 m of Amokabel EXQ 3G1,5 installed, including waste treatment at end-of-life

General information on verification of EPD from EPD tools:

Independent verification of data, other environmental information and the declaration according to ISO 14025:2010, § 8.1.3 and § 8.1.4. Verification of each EPD is made according to EPD-Norway's guidelines for verification and approval requiring that tools are i) integrated into the company's environmental management system, ii) the procedures for use of the EPD tool are approved by EPD-Norway, and iii) the process is reviewed annually by an independent third party verifier. See Appendix G of EPD-Norway's General Programme Instructions for further information on EPD tools

Verification of EPD tool:

Independent third party verification of the EPD tool, background data and test-EPD in accordance with EPDNorway's procedures and guidelines for verification and approval of EPD tools. Approval number: NEPDT32.

Third party verifier:

Vito D'Incognito, Take Care International

(no signature required)

Owner of the declaration:

Amokabel AB

Contact person: Oskar Wijk Phone: +46 481-750 810 e-mail: oskar.wijk@amokabel.com

Manufacturer:

Amokabel AB

Place of production:

Amokabel AB Kabelvägen 5 SE-36443 Alstermo, Sweden

Management system:

ISO 14001, ISO 9001, ISO 45001

Organisation no:

556510-2471

Issue date:

15.01.2025

Valid to:

15.01.2030

Year of study:

2024

Comparability:

EPD of construction products may not be comparable if they not comply with EN 15804 and seen in a building context.

Development and verification of EPD:

The declaration is created using EPD tool lca.tools ver EPD2022.03, developed by LCA.no. The EPD tool is integrated in the company's management system, and has been approved by EPD Norway. Approval number: NEPDT142

Developer of EPD: Richard Andersen

Reviewer of company-specific input data and EPD: Daniel Tillberg

Approved:

Håkon Hauan

Managing Director of EPD-Norway



Product

Product description:

EXQ is a PEX insulated and halogen free flame retardant sheathed house wiring cable for fixed installation on ladders, in conduits or ducts. For indoor and outdoor use, but not in ground or water.

Further information can be found at https://amokabel.com/

Product specification

Materials	kg	%		
Copper conductor	0,04	33,26		
Plastic - Polyethylene	0,05	44,17		
Plastic - Polyethylene (MDPE)	0,03	22,57		
Total	0,12	100,00		
Packaging	kg	%		
Packaging - Plastic	0,00	6,98		
Packaging - Wood	0,01	93,02		
Total incl. packaging	0,12	100,00		

Technical data:

Max conductor temperature: -25°C/+70°C

Voltage Rating U0/U: 300/500 V

CPR class: Dca-s1,d2,a1

Information and datasheets can be found at https://amokabel.com/

Market:

Scandinavia

Reference service life, product

40 years

Reference service life, building or construction works

40 years

LCA: Calculation rules

Declared unit:

1 m EXQ 3G1,5

Cut-off criteria:

All major raw materials and all the essential energy is included. The production processes for raw materials and energy flows with very small amounts (less than 1%) are not included. These cut-off criteria do not apply for hazardous materials and substances.

Allocation:

The allocation is made in accordance with the provisions of EN 15804. Incoming energy and water and waste production in-house is allocated equally among all products through mass allocation. Effects of primary production of recycled materials is allocated to the main product in which the material was used. The recycling process and transportation of the material is allocated to this analysis.

Data quality:

Specific data for the product composition are provided by the manufacturer. The data represent the production of the declared product and were collected for EPD development in the year of study. Background data is based on EPDs according to EN 15804 and different LCA databases. The data quality of the raw materials in A1 is presented in the table below.

Materials	Source	Data quality	Year
Copper conductor	ecoinvent 3.6	Database	2019
Packaging - Plastic	ecoinvent 3.6	Database	2019
Packaging - Wood	Modified ecoinvent 3.6	Database	2019
Plastic - Polyethylene	ecoinvent 3.6	Database	2019
Plastic - Polyethylene (MDPE)	ecoinvent 3.6	Database	2019



System boundaries (X=included, MND=module not declared, MNR=module not relevant)

	Product sta	ge		ruction ion stage				Use stage					End of life stage			Beyond the system boundaries
Raw materials	Transport	Manufacturing	Transport	Assembly	Use	Maintenance	Repair	Replacement	Refurbishment	Operational energy use	Operational water use	De- construction demolition	Transport	Waste processing	Disposal	Reuse-Recovery- Recycling-potential
A1	A2	A3	A4	A5	B1	B2	В3	B4	B5	В6	В7	C1	C2	C3	C4	D
X	X	X	X	Х	Х	Χ	Χ	Χ	Х	Х	Х	X	Χ	Х	Х	X

System boundary:

The analysis is a cradle-to-grave study made for 1 m of cable manufactured, installed and used indoors or outdoors over the lifetime 40 years. Modules A1-A5 are included in the analysis. It includes the extraction and production of raw materials, transportation to the factory, the production process itself, transportation to market and installation of the product. Modules B1-B7 describe the use phase and are declared for an outdoor cable. B6 is the operational energy usage based on a normal use. C1-C4, D are mandatory modules which include end of life treatment of materials and the benefits from recycling.

The flowchart below illustrates the system boundaries of the analysis:



Additional technical information:

Range in the EXQ product-family:

EXQ 2x1,5

EXQ 3G1,5

EXQ 3G2,5

EXQ 4G1,5

EXQ 5G1,5

EXQ 5G2,5



LCA: Scenarios and additional technical information

The following information describe the scenarios in the different modules of the EPD.

Module A4 = We have calculated the weighted average of distances to customers.

Modules A5 = 2 % product losses during installation are estimated by the company. No energy use has been quantified since installation in buildings is often done by manual labor. Use of portable electrical devices (e.g., drill) usually have low energy requirements falling under the cut-off criterion of 1%.

For B1-B5+B7 the default environmental impact and resource indicators in the EPD are assumed to be zero. Some other potential environmental impacts from the use phase might not be covered by the scope of an EPD.

Module B6 = The operational energy use of the cable is calculated based on the methodology described in PEP Ecopassport, Product Specific Rules (PSR) for wires, cables

and accessories, reference PSR-0001-ed3-EN-2015 10 16. The following parameters are used to calculate the electricity loss of the cable:

- Estimate service life = 40 years
- Number of conductors = 3 units
- Use rate = 70 percent (according to appendix 1 of the PSR)
- Linear conductor resistivity = 0,0121 Ohm per meter
- Current intensity = 1 Ampere

Module C1 = For both buildings and construction work, cables will be taken out as part of a larger demolition. The energy use for cable removal compared to other heavier materials is assumed to be low. This module can therefore be included with zero impact.

Module C2 = Estimated average of 85km (Scandinavian standard).

Modules C3 and C4 = Waste treatment of the product follows the default values provided in EN 50693, Product Category Rules for life cycle assessments of electronic and electrical products and systems, table G.4. This table specified how different types of raw materials used in A1 will likely be treated during the end-of-life of the product. Waste treatments in C3 include material recycling and incineration with and without energy recovery and fly ash extraction. Disposal in C4 consists of landfilling of different waste fractions and of ashes.

Module D = The recyclability of metals and plastics allows the producers a credit for the net scrap that is produced at the end of a product's life. The benefits from recycling of net scrap are described in formula from EN 15804:2012+A2:2019. Substitution of heat and electricity generated by the incineration with energy recovery of plastic insulation and other parts is also calculated in module D.

the incheration with energy recovery or plas	tic irisulation and othe	er parts is also calcula	ited in Module D.		
Transport from production place to user (A4)	Capacity utilisation (incl. return) %	Distance (km)	Fuel/Energy Consumption	Unit	Value (Liter/tonne)
Truck, 16-32 tonnes, EURO 6 (km)	36,7 %	563	0,043	l/tkm	24,21
Assembly (A5)	Unit	Value			
Waste, wood, to average treatment - A5 including transport (kg)	kg	0,0066			
Waste, plastic, mixture, to average treatment - A5 including transport (kg)	kg	0,00050			
Product loss during installation (percentage of cable)	Units	0,020			
Operational energy (B6)	Unit	Value			
Electricity, Sweden (kWh)	kWh	0,012			
Transport to waste processing (C2)	Capacity utilisation (incl. return) %	Distance (km)	Fuel/Energy Consumption	Unit	Value (Liter/tonne)
Truck, 16-32 tonnes, EURO 6 (km)	36,7 %	85	0,043	l/tkm	3,66
Waste processing (C3)	Unit	Value			
Waste treatment of polyethylene (PE), incineration with energy recovery and fly ash extraction (kg)	kg	0,038			
Copper to recycling (kg)	kg	0,023			
Disposal (C4)	Unit	Value			
Landfilling of plastic mixture (kg)	kg	0,038			
Landfilling of ashes from incineration of Polyethylene (PE), process per kg ashes and residues (kg)	kg	0,0013			
Landfilling of copper (kg)	kg	0,015			
Benefits and loads beyond the system boundaries (D)	Unit	Value			
Substitution of electricity, in Norway (MJ)	MJ	0,075			
Substitution of thermal energy, district heating, in Norway (MJ)	МЈ	1,14			
Substitution of primary copper with net scrap (kg)	kg	0,015			



LCA: Results

The LCA results are presented below for the declared unit defined on page 2 of the EPD document.

Envir	onmental impact											
	Indicator			Unit	A1	A2	А3	A4	A5	B1	B2	В3
	GWP-total		kg	CO ₂ -eq	3,52E-01	1,22E-02	1,78E-03	1,14E-02	2,03E-02	0	0	0
	GWP-fossil		kg	CO ₂ -eq	3,57E-01	1,22E-02	1,69E-03	1,14E-02	1,03E-02	0	0	0
	GWP-biogenio	:	kg	CO ₂ -eq	-4,99E-03	4,66E-06	3,46E-05	4,71E-06	1,00E-02	0	0	0
	GWP-luluc		kg	CO ₂ -eq	2,79E-04	4,98E-06	6,09E-05	4,05E-06	7,04E-06	0	0	0
(3)	ODP		kg C	CFC11 -eq	2,06E-08	2,70E-09	5,01E-10	2,58E-09	5,65E-10	0	0	0
Œ.	AP		mo	l H+ -eq	1,05E-02	1,08E-04	6,98E-06	3,27E-05	2,15E-04	0	0	0
4	EP-FreshWate	r	k	g P -eq	8,46E-05	8,72E-08	6,50E-08	9,10E-08	1,70E-06	0	0	0
4	EP-Marine		kg	g N -eq	7,38E-04	2,54E-05	1,35E-06	6,47E-06	1,64E-05	0	0	0
-	EP-Terrestial		mo	ol N -eq	1,06E-02	2,83E-04	1,68E-05	7,24E-05	2,27E-04	0	0	0
	POCP		kg NI	MVOC -eq	2,98E-03	8,08E-05	4,02E-06	2,77E-05	6,41E-05	0	0	0
	ADP-minerals&me	etals ¹	kg	g Sb-eq	8,96E-05	2,86E-07	4,24E-08	3,14E-07	1,81E-06	0	0	0
	ADP-fossil ¹			MJ	8,35E+00	1,78E-01	1,13E-01	1,72E-01	1,79E-01	0	0	0
<u>%</u>	WDP ¹			m^3	2,27E+01	1,49E-01	1,12E+01	1,66E-01	6,92E-01	0	0	0
	Indicator	Unit										
		Unit		B4	B5	В6	B7	C1	C2	C3	C4	D
	GWP-total	kg CO ₂		0 0	B5 0	B6 6,65E-04	B7 0	C1 0	C2 1,72E-03	C3 1,17E-01	C4 4,74E-03	-4,52E-02
			-eq									
_	GWP-total	kg CO ₂	-eq -eq	0	0	6,65E-04	0	0	1,72E-03	1,17E-01	4,74E-03	-4,52E-02
	GWP-total GWP-fossil	kg CO ₂	-eq -eq -eq	0	0	6,65E-04 6,13E-04	0	0	1,72E-03 1,72E-03	1,17E-01 1,17E-01	4,74E-03 4,74E-03	-4,52E-02 -4,48E-02
	GWP-total GWP-fossil GWP-biogenic	kg CO ₂ kg CO ₂	-eq -eq -eq	0 0 0	0 0	6,65E-04 6,13E-04 1,24E-05	0 0	0 0	1,72E-03 1,72E-03 7,11E-07	1,17E-01 1,17E-01 9,49E-07	4,74E-03 4,74E-03 4,36E-07	-4,52E-02 -4,48E-02 -1,91E-04
	GWP-total GWP-fossil GWP-biogenic GWP-luluc	kg CO ₂ kg CO ₂ kg CO ₂	-eq -eq -eq -eq 1 -eq	0 0 0 0	0 0 0 0	6,65E-04 6,13E-04 1,24E-05 3,98E-05	0 0 0 0	0 0 0 0	1,72E-03 1,72E-03 7,11E-07 6,12E-07	1,17E-01 1,17E-01 9,49E-07 1,39E-07	4,74E-03 4,74E-03 4,36E-07 1,85E-07	-4,52E-02 -4,48E-02 -1,91E-04 -2,68E-04
	GWP-total GWP-fossil GWP-biogenic GWP-luluc ODP	kg CO ₂ kg CO ₂ kg CO ₂ kg CO ₂	-eq -eq -eq -eq 1 -eq	0 0 0 0	0 0 0 0	6,65E-04 6,13E-04 1,24E-05 3,98E-05 3,00E-10	0 0 0 0	0 0 0 0	1,72E-03 1,72E-03 7,11E-07 6,12E-07 3,89E-10	1,17E-01 1,17E-01 9,49E-07 1,39E-07 9,00E-11	4,74E-03 4,74E-03 4,36E-07 1,85E-07 1,92E-10	-4,52E-02 -4,48E-02 -1,91E-04 -2,68E-04 -4,82E-04
	GWP-total GWP-fossil GWP-biogenic GWP-luluc ODP AP	kg CO ₂ kg CO ₂ kg CO ₂ kg CO ₂ mol H+	-eq -eq -eq -eq 1 -eq -eq	0 0 0 0 0	0 0 0 0 0	6,65E-04 6,13E-04 1,24E-05 3,98E-05 3,00E-10 3,99E-06	0 0 0 0 0	0 0 0 0 0	1,72E-03 1,72E-03 7,11E-07 6,12E-07 3,89E-10 4,94E-06	1,17E-01 1,17E-01 9,49E-07 1,39E-07 9,00E-11 1,47E-05	4,74E-03 4,74E-03 4,36E-07 1,85E-07 1,92E-10 5,01E-06	-4,52E-02 -4,48E-02 -1,91E-04 -2,68E-04 -4,82E-04 -6,46E-03
	GWP-total GWP-fossil GWP-biogenic GWP-luluc ODP AP EP-FreshWater	kg CO ₂ kg CO ₂ kg CO ₂ kg CO ₂ kg CFC11 mol H+	-eq -eq -eq -eq 1 -eq -eq	0 0 0 0 0 0	0 0 0 0 0 0	6,65E-04 6,13E-04 1,24E-05 3,98E-05 3,00E-10 3,99E-06 4,14E-08	0 0 0 0 0 0	0 0 0 0 0 0	1,72E-03 1,72E-03 7,11E-07 6,12E-07 3,89E-10 4,94E-06 1,37E-08	1,17E-01 1,17E-01 9,49E-07 1,39E-07 9,00E-11 1,47E-05 9,00E-09	4,74E-03 4,74E-03 4,36E-07 1,85E-07 1,92E-10 5,01E-06 9,06E-09	-4,52E-02 -4,48E-02 -1,91E-04 -2,68E-04 -4,82E-04 -6,46E-03 -4,38E-05
	GWP-total GWP-fossil GWP-biogenic GWP-luluc ODP AP EP-FreshWater EP-Marine	kg CO ₂ kg CO ₂ kg CO ₂ kg CO ₂ kg CFC11 mol H+ kg P - 6	eqeqeqeqeqeqeqeq	0 0 0 0 0 0	0 0 0 0 0 0	6,65E-04 6,13E-04 1,24E-05 3,98E-05 3,00E-10 3,99E-06 4,14E-08 6,79E-07	0 0 0 0 0 0	0 0 0 0 0 0	1,72E-03 1,72E-03 7,11E-07 6,12E-07 3,89E-10 4,94E-06 1,37E-08 9,77E-07	1,17E-01 1,17E-01 9,49E-07 1,39E-07 9,00E-11 1,47E-05 9,00E-09 7,06E-06	4,74E-03 4,74E-03 4,36E-07 1,85E-07 1,92E-10 5,01E-06 9,06E-09 6,40E-06	-4,52E-02 -4,48E-02 -1,91E-04 -2,68E-04 -4,82E-04 -6,46E-03 -4,38E-05 -2,81E-04
	GWP-total GWP-fossil GWP-biogenic GWP-luluc ODP AP EP-FreshWater EP-Marine EP-Terrestial	kg CO ₂ kg CO ₂ kg CO ₂ kg CO ₂ kg CFC11 mol H+ kg P - 6 kg N - 6	eqeqeqeqeqeqeqeq	0 0 0 0 0 0 0	0 0 0 0 0 0 0	6,65E-04 6,13E-04 1,24E-05 3,98E-05 3,00E-10 3,99E-06 4,14E-08 6,79E-07 8,94E-06	0 0 0 0 0 0 0	0 0 0 0 0 0 0	1,72E-03 1,72E-03 7,11E-07 6,12E-07 3,89E-10 4,94E-06 1,37E-08 9,77E-07 1,09E-05	1,17E-01 1,17E-01 9,49E-07 1,39E-07 9,00E-11 1,47E-05 9,00E-09 7,06E-06 7,63E-05	4,74E-03 4,74E-03 4,36E-07 1,85E-07 1,92E-10 5,01E-06 9,06E-09 6,40E-06 1,99E-05	-4,52E-02 -4,48E-02 -1,91E-04 -2,68E-04 -4,82E-04 -6,46E-03 -4,38E-05 -2,81E-04 -4,27E-03
	GWP-total GWP-fossil GWP-biogenic GWP-luluc ODP AP EP-FreshWater EP-Marine EP-Terrestial POCP	kg CO ₂ kg CO ₂ kg CO ₂ kg CO ₂ kg CFC11 mol H+ kg P - 6 mol N - 6 kg NMVO	eqeqeqeqeqeqeqeq	0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0	6,65E-04 6,13E-04 1,24E-05 3,98E-05 3,00E-10 3,99E-06 4,14E-08 6,79E-07 8,94E-06 2,04E-06	0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0	1,72E-03 1,72E-03 7,11E-07 6,12E-07 3,89E-10 4,94E-06 1,37E-08 9,77E-07 1,09E-05 4,19E-06	1,17E-01 1,17E-01 9,49E-07 1,39E-07 9,00E-11 1,47E-05 9,00E-09 7,06E-06 7,63E-05 1,83E-05	4,74E-03 4,74E-03 4,36E-07 1,85E-07 1,92E-10 5,01E-06 9,06E-09 6,40E-06 1,99E-05 6,59E-06	-4,52E-02 -4,48E-02 -1,91E-04 -2,68E-04 -4,82E-04 -6,46E-03 -4,38E-05 -2,81E-04 -4,27E-03 -1,16E-03

GWP-total = Global Warming Potential total; GWP-fossil = Global Warming Potential fossil fuels; GWP-biogenic = Global Warming Potential biogenic; GWP-luluc = Global Warming Potential land use and land use change; ODP = Depletion potential of the stratospheric ozone layer; AP = Acidification potential, Accumulated Exceedance; EP-freshwater = Eutrophication potential, fraction of nutrients reaching freshwater end compartment: EP-marine = Eutrophication potential, fraction of nutrients reaching marine end compartment; EP-terrestrial = Eutrophication potential, Accumulated Exceedance; POCP = Formation potential of tropospheric ozone; ADP-minerals&metals = Abiotic depletion potential for non-fossil resources; ADP-fossil = Abiotic depletion for fossil resources potential; WDP = Water (user) deprivation potential, deprivation-weighted water consumption

Remarks to environmental impacts

[&]quot;Reading example: 9,0 E-03 = 9,0*10-3 = 0,009"

^{*}INA Indicator Not Assessed

^{1.} The results of this environmental impact indicator shall be used with care as the uncertainties on these results are high or as there is limited experienced with the indicator



Additio	nal enviro	nme	ntal impact ind	icators								
	Indicator		Unit		A1	A2	А3	A4	A5	B1	B2	В3
	PM		Disease inci	dence	3,12E-08	6,63E-10	5,70E-11	6,97E-10	6,73E-10	0	0	0
(m)	IRP ²		kgBq U23!	5 -eq	1,79E-02	7,78E-04	3,78E-03	7,52E-04	4,75E-04	0	0	0
1	ETP-fv	v ¹	CTUe		1,19E+02	1,27E-01	6,14E-02	1,28E-01	2,59E+00	0	0	0
46.	HTP-c	.1	CTUh		2,13E-09	0,00E+00	2,00E-12	0,00E+00	4,30E-11	0	0	0
% ₽	HTP-n	c ¹	CTUh		1,61E-07	1,43E-10	4,40E-11	1,39E-10	3,24E-09	0	0	0
	SQP ¹		dimension	nless	2,70E+00	1,07E-01	5,05E-02	1,20E-01	6,19E-02	0	0	0
Inc	licator		Unit	B4	B5	В6	В7	C1	C2	C3	C4	D
	PM	Di	isease incidence	0	0	2,90E-11	0	0	1,05E-10	5,70E-11	9,40E-11	-1,61E-08
	IRP ²	ı	kgBq U235 -eq	0	0	2,46E-03	0	0	1,14E-04	1,30E-05	8,08E-05	-1,03E-03
	ETP-fw ¹		CTUe	0	0	3,79E-02	0	0	1,93E-02	2,29E-02	9,62E+00	-5,94E+01
46.* *** B	HTP-c ¹		CTUh	0	0	1,00E-12	0	0	0,00E+00	2,00E-12	0,00E+00	-8,40E-10
48° <u>B</u>	HTP-nc ¹		CTUh	0	0	2,60E-11	0	0	2,10E-11	9,80E-11	1,70E-11	-7,18E-08
	SQP ¹		dimensionless	0	0	3,18E-02	0	0	1,82E-02	9,32E-04	4,46E-02	-1,38E+00

PM = Particulate Matter emissions; IRP = Ionizing radiation – human health; ETP-fw = Eco toxicity – freshwater; HTP-c = Human toxicity – cancer effects; HTP-nc = Human toxicity – non cancer effects; SQP = Potential Soil Quality Index (dimensionless)

[&]quot;Reading example: 9,0 E-03 = 9,0*10-3 = 0,009"

^{*}INA Indicator Not Assessed

^{1.} The results of this environmental impact indicator shall be used with care as the uncertainties on these results are high or as there is limited experienced with the indicator

^{2.} This impact category deals mainly with the eventual impact of low dose ionizing radiation on human health of the nuclear fuel cycle. It does not consider effects due to possible nuclear accidents, occupational exposure nor due to radioactive waste disposal in underground facilities. Potential ionizing radiation from the soil, from radon and from some construction materials is also not measured by this indicator.



Resource use												
W .	Indicator		Unit	A1	A2	А3	A4	A5	B1	B2	В3	
Ç.F.	PERE		MJ	7,72E-01	2,31E-03	5,29E-02	2,46E-03	1,67E-02	0	0	0	
	PERM	I	MJ	9,25E-02	0,00E+00	0,00E+00	0,00E+00	-9,07E-02	0	0	0	
T,	PERT		MJ	8,65E-01	2,31E-03	5,29E-02	2,46E-03	-7,40E-02	0	0	0	
	PENRI		MJ	5,13E+00	1,79E-01	1,13E-01	1,72E-01	1,15E-01	0	0	0	
el.	PENRN	Л	MJ	3,39E+00	0,00E+00	0,00E+00	0,00E+00	-1,95E-02	0	0	0	
īA.	PENR	Г	МЈ	8,52E+00	1,79E-01	1,13E-01	1,72E-01	9,50E-02	0	0	0	
	SM		kg	7,46E-03	0,00E+00	1,94E-07	0,00E+00	1,49E-04	0	0	0	
2	RSF		MJ	2,46E-02	8,04E-05	2,06E-04	8,82E-05	5,01E-04	0	0	0	
	NRSF		MJ	1,55E-03	2,70E-04	6,52E-04	3,15E-04	7,36E-05	0	0	0	
&	FW		m^3	5,97E-03	1,73E-05	1,21E-04	1,84E-05	1,25E-04	0	0	0	
	licator	Unit	B4	B5	В6	В7	C1	C2	C3	C4	D	
Ind S	licator PERE	Unit MJ	B4 0	B5 0	B6 3,45E-02	B7 0	C1 0	C2 3,72E-04	C3 2,26E-04	C4 1,17E-03	D -7,21E-01	
Ů,	PERE	МЈ	0	0	3,45E-02	0	0	3,72E-04	2,26E-04	1,17E-03	-7,21E-01	
T.	PERE PERM	MJ	0	0	3,45E-02 0,00E+00	0	0	3,72E-04 0,00E+00	2,26E-04 0,00E+00	1,17E-03 0,00E+00	-7,21E-01 0,00E+00	
4	PERE PERM PERT	W1 W1	0 0	0 0	3,45E-02 0,00E+00 3,45E-02	0 0	0 0	3,72E-04 0,00E+00 3,72E-04	2,26E-04 0,00E+00 2,26E-04	1,17E-03 0,00E+00 1,17E-03	-7,21E-01 0,00E+00 -7,21E-01	
E E	PERE PERM PERT PENRE	M1 M1 M1	0 0 0	0 0 0	3,45E-02 0,00E+00 3,45E-02 7,19E-02	0 0 0	0 0 0 0	3,72E-04 0,00E+00 3,72E-04 2,60E-02	2,26E-04 0,00E+00 2,26E-04 7,68E-03	1,17E-03 0,00E+00 1,17E-03 1,48E-02	-7,21E-01 0,00E+00 -7,21E-01 -4,35E-01	
	PERE PERM PERT PENRE PENRM	M1 M1 M1 M1	0 0 0 0	0 0 0 0 0	3,45E-02 0,00E+00 3,45E-02 7,19E-02 0,00E+00	0 0 0 0	0 0 0 0	3,72E-04 0,00E+00 3,72E-04 2,60E-02 0,00E+00	2,26E-04 0,00E+00 2,26E-04 7,68E-03 -3,31E+00	1,17E-03 0,00E+00 1,17E-03 1,48E-02 0,00E+00	-7,21E-01 0,00E+00 -7,21E-01 -4,35E-01 0,00E+00	
	PERE PERM PERT PENRE PENRM PENRT	M1 M1 M1 M1 M1	0 0 0 0 0	0 0 0 0 0	3,45E-02 0,00E+00 3,45E-02 7,19E-02 0,00E+00 7,19E-02	0 0 0 0 0	0 0 0 0 0	3,72E-04 0,00E+00 3,72E-04 2,60E-02 0,00E+00 2,60E-02	2,26E-04 0,00E+00 2,26E-04 7,68E-03 -3,31E+00 -3,30E+00	1,17E-03 0,00E+00 1,17E-03 1,48E-02 0,00E+00 1,48E-02	-7,21E-01 0,00E+00 -7,21E-01 -4,35E-01 0,00E+00 -4,35E-01	
	PERE PERM PERT PENRE PENRM PENRT SM	MJ MJ MJ Kg	0 0 0 0 0 0	0 0 0 0 0	3,45E-02 0,00E+00 3,45E-02 7,19E-02 0,00E+00 7,19E-02 0,00E+00	0 0 0 0 0 0	0 0 0 0 0 0	3,72E-04 0,00E+00 3,72E-04 2,60E-02 0,00E+00 2,60E-02 0,00E+00	2,26E-04 0,00E+00 2,26E-04 7,68E-03 -3,31E+00 -3,30E+00 0,00E+00	1,17E-03 0,00E+00 1,17E-03 1,48E-02 0,00E+00 1,48E-02 0,00E+00	-7,21E-01 0,00E+00 -7,21E-01 -4,35E-01 0,00E+00 -4,35E-01 1,12E-02	

PERE = Use of renewable primary energy excluding renewable primary energy resources used as raw materials; PERM = Use of renewable primary energy resources used as raw materials; PERT = Total use of renewable primary energy resources; PENRE = Use of non renewable primary energy excluding non-renewable primary energy resources used as raw materials; PENRM = Use of non renewable primary energy resources; SM = Use of secondary materials; RSF = Use of renewable secondary fuels; NRSF = Use of non-renewable secondary fuels; FW = Net use of fresh water

"Reading example: 9,0 E-03 = 9,0*10-3 = 0,009" *INA Indicator Not Assessed



End of life -	Waste										
	Indicator		Unit	A1	A2	A3	A4	A5	B1	B2	В3
	HWE		kg	3,11E-03	8,86E-06	4,11E-05	8,88E-06	9,83E-05	0	0	0
Ū	NHW	'D	kg	8,83E-02	7,24E-03	1,17E-02	8,37E-03	1,06E-02	0	0	0
	RWE)	kg	1,62E-05	1,22E-06	1,66E-06	1,17E-06	4,08E-07	0	0	0
Inc	licator	Unit	B4	B5	В6	В7	C1	C2	C3	C4	D
Ā	HWD	kg	0	0	3,75E-06	0	0	1,34E-06	0,00E+00	1,74E-03	-4,37E-04
Ū	NHWD	kg	0	0	2,37E-04	0	0	1,26E-03	0,00E+00	5,53E-02	-2,06E-02
₩	RWD	kg	0	0	1,08E-06	0	0	1,77E-07	0,00E+00	9,89E-08	-8,78E-07

HWD = Hazardous waste disposed; NHWD = Non-hazardous waste disposed; RWD = Radioactive waste disposed

End of life - O	utput flow										
In	dicator		Unit	A1	A2	А3	A4	A5	B1	B2	В3
®▷	CI	RU	kg	0,00E+00	0,00E+00	0,00E+00	0,00E+00	0,00E+00	0	0	0
\$>>	М	FR	kg	0,00E+00	0,00E+00	1,20E-02	0,00E+00	9,77E-04	0	0	0
D\$	М	ER	kg	0,00E+00	0,00E+00	2,99E-04	0,00E+00	7,45E-03	0	0	0
50	EI	EE	МЈ	0,00E+00	0,00E+00	4,06E-04	0,00E+00	6,15E-03	0	0	0
D0	El	ET	МЈ	0,00E+00	0,00E+00	6,15E-03	0,00E+00	9,31E-02	0	0	0
Indica	tor	Unit	B4	B5	В6	В7	C1	C2	C3	C4	D
⊗ D	CRU	kg	0	0	0,00E+00	0	0	0,00E+00	0,00E+00	0,00E+00	0,00E+00
\$\	MFR	kg	0	0	0,00E+00	0	0	0,00E+00	2,33E-02	3,49E-06	-4,37E-04
DF	MER	kg	0	0	0,00E+00	0	0	0,00E+00	3,89E-02	8,54E-08	-5,75E-05
50	EEE	MJ	0	0	0,00E+00	0	0	0,00E+00	7,55E-02	5,54E-06	-1,41E-04
DØ.	EET	MJ	0	0	0,00E+00	0	0	0,00E+00	1,14E+00	8,38E-05	-2,13E-03

CRU = Components for re-use; MFR = Materials for recycling; MER = Materials for energy recovery; EEE = Exported energy electrical; EET = Exported energy thermal

Biogenic Carbon Content									
Indicator	Unit	At the factory gate							
Biogenic carbon content in product	kg C	0,00E+00							
Biogenic carbon content in accompanying packaging	kg C	2,76E-03							

Note: 1 kg biogenic carbon is equivalent to 44/12 kg CO2

[&]quot;Reading example: 9,0 E-03 = 9,0*10-3 = 0,009" *INA Indicator Not Assessed

[&]quot;Reading example: 9,0 E-03 = 9,0*10-3 = 0,009" *INA Indicator Not Assessed



Additional requirements

Greenhouse gas emissions from the use of electricity in the manufacturing phase

National production mix from import, low voltage (production of transmission lines, in addition to direct emissions and losses in grid) of applied electricity for the manufacturing process (A3).

Electricity mix	Source	Amount	Unit
Electricity, Sweden (kWh)	ecoinvent 3.6	54,94	g CO2-eg/kWh

Dangerous substances

The product contains no substances on the REACH Candidate list at or above 100 ppm, 0,01 % by weight.

Indoor environment

Additional Environmental Information

Additional enviro	Additional environmental impact indicators required in NPCR Part A for construction products										
Indicator	Unit		A1	A2	A3	A4	A5	B1	B2	В3	
GWPIOBC	GWPIOBC kg CO ₂ -eq		3,56E-01	1,22E-02	1,78E-03	1,14E-02	1,03E-02	0	0	0	
Indicator	Unit	B4	B5	В6	В7	C1	C2	C3	C4	D	
GWPIOBC	kg CO ₂ -eq	0	0	6,64E-04	0	0	1,72E-03	1,17E-01	4,79E-03	-2,49E-02	

GWP-IOBC: Global warming potential calculated according to the principle of instantaneous oxidation. In order to increase the transparency of biogenic carbon contribution to climate impact, the indicator GWP-IOBC is required as it declares climate impacts calculated according to the principle of instantaneous oxidation. GWP-IOBC is also referred to as GWP-GHG in context to Swedish public procurement legislation.



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